MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Status of Bond Single Well Amt. Blanket Bond Amt. \$40,000 ATTACK Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. Proposed casing program: Surface to Approved casing — To be filled in by State Geologist amt. size wt./ft. cem. size wt./ft. size size size siz	AME OF COMPANY OR OPERATOR Mitchell Energy Co.				
DESCRIPTION OF WELL AND LEASE Name of lease Syoboda WELL LOCATION 431 ft. from (N) (Sixsec line 935 ft. from (E) (W) sec. line WELL LOCATION Section 36 Township 46 Range 33 County Rearest distance from proposed location to property or lease line 167 feet completed or applied – for well on the same lease 333 feet completed or applied – for well on the same lease 150 ft. Rotary Cable tools Number of acres in lease Number of acres in lease number of acres in lease 150 ft. Number of abandoned wells on lease. Including this well, sompleted in or drilling to this reservoir: Sompleted in or drilling to this reservoir: Address Name No. of Wells producing inactive abandoned wells on lease. Status of Bond Single Well Amt. Blanket Bond Amt. \$40,000 PTLCABLE abandoned Name No. of Wells producing inactive abandoned. Single Well Amt. Blanket Bond Amt. \$40,000 PTLCABLE abandoned Name No. of Wells producing inactive abandoned Name No. of Wells producing inactive abandoned. Single Well Amt. Blanket Bond Amt. \$40,000 PTLCABLE abandoned Name No. of Wells inactive No. of Wells inactive No. of Wells No.	5008 Prospect Avenue			Mi	
Name of lease Svoboda	Address				State
WELL LOCATION		DESCRIPTION	F WELL AND LE	ASE	
WELL LOCATION Section 36 Township 46 Range 33 County Distance from proposed location to nearest drilling, completed or applied – for well on the same lease: 167 feet Rotary or Cable tools Approx. date work will start Rotary Number of acres in lease: Number of acres in lease			Well nun		
Section 36 Township 46 Range 33 Cass Nearest distance from proposed location to property or lease line: 167 feet Distance from proposed location to property or lease line: 353 feet Proposed depth: Rotary or Cable tools Approx. date work will start 800 feet Rotary May 6, 1982 Number of acres in lease. Number of abandoned wells on lease; including this well, 50 completed in or drilling to this reservoir. 50 completed or drilling to this reservoir. 50 complete or dr				(₩) sec. line	
to property or lease line: 167 feet		Township		33	
Rotary May 6, 1982	to property or lease line:	com	ance from proposed lo pleted or applied — fo	ocation to nearest d or well on the same	lease:
Number of wells on lease, including this well, completed in or drilling to this reservoir: \$\frac{1}{50}\$ = \$\frac{1}{150^{\frac{1}{2}}}\$ = \$\frac{1}{150^{\fr	Proposed depth:	Rotary or Cab	le tools		
Number of abandoned wells on lease: 0	800 feet	Ro	tary		
If lease, purchased with one or more wells drilled, from whom purchased: Nome	Number of acres in lease:		Number of we completed in	ells on lease, includi or drilling to this re	ng this well, servoir:50
Name	150±		Number of	f abandoned wells o	on lease:
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. Proposed casing program: Surface to Inne 21' 6 1/4'' 6# To surface Tubing to surface 2'' 3.75# To surface I, the undersigned, state that I am the General Manager of the Mitchell Energy Co. (comparand that I am authorized by said company to make this report; and that this report was prepared under my/supervision and direction a that the facts stated therein are true, correct and complete to the best of my knowledge. Signature Samples NOT REQUIRED SAMPLES REQUIRED SAMPLES REQUIRED SAMPLES REQUIRED WATER SAMPLES REQUIRED WATER SAMPLES REQUIRED		I: Name ———————————————NO	T APPLICABLE		inactiveabandoned
Surface to Tine 21" 6 1/4" 6# To surface Tubing to surface 2" 3.75# To surface I, the undersigned, state that I am the	Single Well Amt.	to deepen or plug back, briefly	describe work to be d	one, giving present	ATTACHED
Tubing to surface Tubing to surface I, the undersigned, state that I am the General Manager of the Mitchell Energy Co. (comparant that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction a that the facts stated therein are true, correct and complete to the best of my knowledge. Signature Mark A. Flyn SAMPLES REQUIRED SAMPLES NOT REQUIRED SAMPLES NOT REQUIRED SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED ©:		wt./ft. cem.			
and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction a that the facts stated therein are true, correct and complete to the best of my knowledge. Signature Signature SAMPLES REQUIRED SAMPLES NOT REQUIRED SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED ©: WATER SAMPLES REQUIRED ©:	Tubing to 6 1/4"				
SAMPLES REQUIRED SAMPLES NOT REQUIRED SAMPLES NOT REQUIRED SAMPLES NOT REQUIRED WO. OIL & GAS COMMENT OF THE PROPERTY OF T	and that I am authorized by said co	ompany to make this report; an e, correct and complete to the	d that this report was best of my knowledge	prepared under my	supervision and direction and
Approval Date. SAMPLES NOT REQUIRER 2 5 198 Approved By MO. OIL & GAS CO WATER SAMPLES REQUIRED @: person or to any other location.	#2032	0			
ote: This Permit not transferable to any other person or to any other location. WATER SAMPLES REQUIRED @:	approval Date: 3/7	B. Howe		☐ SAMPLES NO	T REQU MAR 2 5 1982
the second of th				WATER SAMPLE	
Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401	lamis two copies to: Missouri Oil an	d Gas Council			